



Run Date: 04/15/2026
Run Time: 14:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



Page 1 of 4

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NEW JERSEY NATURAL GAS COMPANY

Post Date: 04/15/2026 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000002966 K Holder: 061843553 Affil Desc: None

Svc Req K: 910240
K Qty - K: 19790
K Beg Date: 11/01/2002
K End Date: 10/31/2027
K Ent Beg Date: 11/01/2002
K Ent End Date: 10/31/2027

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K					
04/01/2018	10/31/2027			19,790					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date	
70058	NATIONAL GRID METRO NY, GOETHALS RD., STATEN ISLAND, RICHMOND CO.,	3	1,731	Delivery point(s) quantity			04/01/2018	10/31/2027	
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	2,247	Delivery point(s) quantity			04/01/2018	10/31/2027	
70217	GULF SOUTH PIPELINE COMPANY- KOSCIUSKO, MS	1	924	Receipt point(s) quantity			04/01/2018	10/31/2027	
71076	NEW JERSEY NATURAL - HANOVER, NJ	3	13,463	Delivery point(s) quantity			04/01/2018	10/31/2027	
71078	ALGONQUIN - HANOVER, NJ	3	1,575	Delivery point(s) quantity			04/01/2018	10/31/2027	
71200	CHEVRON - VENICE, LA	ELA	488	Receipt point(s) quantity			04/01/2018	10/31/2027	
71423	NEW JERSEY NATURAL - MONTVILLE, NJ	3	8,206	Delivery point(s) quantity			04/01/2018	10/31/2027	
71750	COLUMBIA GULF - ST. LANDRY PSH., LA	WLA	727	Receipt point(s) quantity			04/01/2018	04/30/2026	
72499	NORAM - BALD KNOB - WHITE, AR	1	14,421	Receipt point(s) quantity			04/01/2018	10/31/2027	
72601	ENTERPRISE TEXAS PIPELINE LLC - MATAGORDA COUNTY, TX (REC)	STX	2,165	Receipt point(s) quantity			04/01/2018	10/31/2027	
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	727	Receipt point(s) quantity			05/01/2026	10/31/2027	
79037	HEAD OF FREEHOLD LATERAL - MAINLINE	3	19,790	Delivery point(s) quantity			04/01/2018	10/31/2027	
79513	ZONE M3 STORAGE POINT	3	19,790	Delivery point(s) quantity			04/01/2018	10/31/2027	
79560	SS/X-28 STORAGE POINT	3	19,790	Delivery point(s) quantity			04/01/2018	10/31/2027	

Texas Eastern Transmission, LP
Transactional Reports - FirmTSP Name: Texas Eastern Transmission, LP
K Holder Name: NEW JERSEY NATURAL GAS COMPANYPost Date: 04/15/2026 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000002966 K Holder: 061843553 Affil Desc: None

Svc Req K: 910240

Rate Sch: FT-1

										Rate Chgd	
K Ent Beg	K Ent End	Rec			Del			Max Trf	Ref	Rate	
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff	0.0402
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0402	Tariff	0.0402
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0589	Tariff	0.0589
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0450	Tariff	0.0450
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0779	Tariff	0.0779
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0779	Tariff	0.0779
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0966	Tariff	0.0966
11/01/2002	10/31/2027	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0827	Tariff	0.0827
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1432	Tariff	0.1432
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1432	Tariff	0.1432
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1619	Tariff	0.1619
11/01/2002	10/31/2027	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1480	Tariff	0.1480
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261

Texas Eastern Transmission, LP
Transactional Reports - FirmTSP Name: Texas Eastern Transmission, LP
K Holder Name: NEW JERSEY NATURAL GAS COMPANYPost Date: 04/15/2026 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000002966 K Holder: 061843553 Affil Desc: None

Svc Req K: 910240

Rate Sch: FT-1

										Rate Chgd	
K Ent Beg	K Ent End	Rec			Del			Max Trf	Ref	Rate	
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0589	Tariff	0.0589
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0966	Tariff	0.0966
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1619	Tariff	0.1619
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0400	Tariff	0.0400
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0219	Tariff	0.0219
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	Tariff	0.0255
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0450	Tariff	0.0450
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0827	Tariff	0.0827
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1480	Tariff	0.1480
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0261	Tariff	0.0261
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0261	Tariff	0.0261
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0255	Tariff	0.0255
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0098	Tariff	0.0098
11/01/2002	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Tariff	17.8970
11/01/2002	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	3.2020	Tariff	3.2020
11/01/2002	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	3.4430	Tariff	3.4430
11/01/2002	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	10.8950	Tariff	10.8950
11/01/2002	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	5.1710	Tariff	5.1710

TSP Name: Texas Eastern Transmission, LP
K Holder Name: NEW JERSEY NATURAL GAS COMPANY

Post Date: 04/15/2026 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000002966 K Holder: 061843553 Affil Desc: None

Svc Req K: 910240

Rate Sch: FT-1

Terms/Notes

Pressure Comments:

For Meter 70058, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE

For Meter 70087, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE

For Meter 71076, and For effective Duration 01/01/0001 - 01/01/2200 - 300 POUNDS PER SQUARE INCH GAUGE

For Meter 71078, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE

For Meter 71423, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - 100 POUNDS PER SQUARE INCH GAUGE

For Meter 79037, and For effective Duration 01/01/0001 - 01/01/2200 - N/A

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

AMDDO Terms and Quantities:

Provided, however, that until changed by a subsequent agreement between Pipeline and Customer, Pipeline's Aggregate Maximum Daily Delivery Obligations ("AMDDOs") under this and all other firm service agreements existing between Pipeline and Customer, shall in no event exceed the AMDDOs set forth below. Further, the list below includes the AMDDOs for all Points of Delivery under this and all other firm service agreements between Pipeline and Customer, but such AMDDOs and Points of Delivery shall only be available to Customer under this Service Agreement for those Points of Delivery listed above with specified Maximum Daily Delivery Obligations.

Point of Deilvery	Aggregate Maximum Daily Delivery Obligation (dth)
70087	2,247
71076	15,014
71078	1,575
71423	8,760
79037	445,409
79513	20,423